Condensed Consolidated Statements of Profit or Loss and Other Comprehensive Income

Quarterly Report on Unaudited Consolidated Results For the Period Ended 31 March 2021

For the Period Ended 31 March 2021	3 months ended 31.03.2021 RM'000 (Unaudited)	3 months ended 31.03.2020 RM'000 (Unaudited)	Cumulative 3 months ended 31.03.2021 RM'000 (Unaudited)	Cumulative 3 months ended 31.03.2020 RM'000 (Unaudited)
Revenue	1,351,177	1,773,973	1,351,177	1,773,973
Cost of sales	(1,066,857)	(1,442,488)	(1,066,857)	(1,442,488)
Gross profit	284,320	331,485	284,320	331,485
Other income	6,873	3,331	6,873	3,331
Administrative expenses	(49,809)	(54,988)	(49,809)	(54,988)
Impairment loss on financial instruments	(6,093)	(7,011)	(6,093)	(7,011)
Other operating expenses	(23,900)	(32,136)	(23,900)	(32,136)
Results from operating activities	211,391	240,681	211,391	240,681
Finance income Finance costs Net finance costs	28,683 (171,178) (142,495)	49,118 (190,419) (141,301)	28,683 (171,178) (142,495)	49,118 (190,419) (141,301)
Share of profit of equity-accounted associates and joint ventures, net of tax	27,786	40,824	27,786	40,824
Profit before tax	96,682	140,204	96,682	140,204
Tax expense	(22,778)	(36,892)	(22,778)	(36,892)
Profit for the period	73,904	103,312	73,904	103,312
Other comprehensive income/(expense), net of tax Items that will not be reclassified subsequently to profit or loss				
Remeasurement of defined benefit liabilities Items that may be reclassified subsequently to profit or loss	-	(4,393)	-	(4,393)
Cash flow hedge Share of profit/(loss) on hedging reserve of	28,894	(67,803)	28,894	(67,803)
equity-accounted associates and joint ventures Foreign currency translation differences	26,845	(61,207)	26,845	(61,207)
for foreign operations	6,486 62,225	(59,167) (188,177)	6,486 62,225	(59,167) (188,177)
Other comprehensive income/(expense) for the period	62,225	(192,570)	62,225	(192,570)
Total comprehensive income/(expense) for the period	136,129	(89,258)	136,129	(89,258)

Condensed Consolidated Statements of Profit or Loss and Other Comprehensive Income

Quarterly Report on Unaudited Consolidated Results

For the Period Ended 31 March 2021

	3 months ended 31.03.2021 RM'000 (Unaudited)	3 months ended 31.03.2020 RM'000 (Unaudited)	3 months ended 31.03.2021 RM'000 (Unaudited)	3 months ended 31.03.2020 RM'000 (Unaudited)
Profit attributable to:				
Owners of the Company	60,444	89,178	60,444	89,178
Non-controlling interests	13,460	14,134	13,460	14,134
Profit for the period	73,904	103,312	73,904	103,312
Total comprehensive income/(expense) attributable to:				
Owners of the Company	122,669	(103,392)	122,669	(103,392)
Non-controlling interests	13,460	14,134	13,460	14,134
Total comprehensive income/(expense) for the period	136,129	(89,258)	136,129	(89,258)
Earnings per ordinary share (sen)				
Basic/diluted	1.24	1.82	1.24	1.82

Condensed Consolidated Statements Of Financial Position As At 31 March 2021

Agente	As at 31.03.2021 RM'000 (Unaudited)	As at 31.12.2020 RM'000 (Audited)
Assets Property, plant and equipment	12,220,479	12,391,428
Investment properties	12,220,479	15,300
Concession assets	162,793	167,837
Intangible assets	3,067,994	3,144,168
Investments in associates	828,782	798,841
Investments in joint ventures	722,914	668,364
Other investments	2,484	23,999
Derivative financial assets	293,307	231,170
Trade and other receivables	469,620	480,666
Deferred tax assets	206,411	194,583
Total non-current assets	17,990,084	18,116,356
Trade and other receivables	734,964	884,184
Inventories	600,757	591,799
Current tax assets	91,279	90,627
Other investments	3,282,327	3,378,157
Cash and cash equivalents	1,194,764	1,062,600
Assets classified as held for sale	65,000	65,000
Total current assets	5,969,091	6,072,367
Total assets	23,959,175	24,188,723
Equity		
Share capital	5,693,055	5,693,055
Treasury shares	(98,647)	(98,647)
Reserves	124,194	61,969
Accumulated losses	(311,430)	(348,468)
Equity attributable to owners of the Company	5,407,172 800,000	5,307,909 800,000
Perpetual sukuk Non-controlling interests	350,262	336,802
Total equity	6,557,434	6,444,711
Liabilities		
Loans and borrowings	9,641,817	9,717,431
Lease liabilities	5,769	6,746
Employee benefits	99,515	100,483
Provision for decommissioning cost	107,273	99,893
Provision for concession assets	278,832	267,715
Deferred income	3,283,373	3,357,888
Derivative financial liabilities	15,381	15,381
Deferred tax liabilities	1,178,680	1,200,943
Total non-current liabilities	14,610,640	14,766,480

Condensed Consolidated Statements Of Financial Position As At 31 March 2021

	As at	As at
	31.03.2021	31.12.2020
	RM'000	RM'000
	(Unaudited)	(Audited)
Trade and other payables	1,172,208	1,360,268
Current tax liabilities	10,685	16,894
Loans and borrowings	1,180,308	1,164,663
Lease liabilities	4,555	6,616
Provision for decommissioning cost	6,063	11,809
Provision for concession assets	26,691	26,691
Deferred income	390,591	390,591
Total current liabilities	2,791,101	2,977,532
Total liabilities	17,401,741	17,744,012
Total equity and liabilities	23,959,175	24,188,723

Net assets per share attributable to

ordinary equity holders of the parent (RM)

1.09

1.11

Condensed Consolidated Statement of Changes in Equity For the Period Ended 31 March 2021

	/ /	Attributable Non-distrib		/ Distributable					
		_	Reserve	5					
	Share Capital RM'000	Treasury Shares RM'000	Translation RM'000	Hedging RM'000	Accumulated Losses RM'000	Total RM'000	Perpetual Sukuk RM'000	Non-controlling Interests RM'000	Total Equity RM'000
At 1 January 2021	5,693,055	(98,647)	(12,657)	74,626	(348,468)	5,307,909	800,000	336,802	6,444,711
Foreign currency translation									
differences for foreign operations	-	-	6,486	-	-	6,486	-	-	6,486
Cash flow hedge	-	-	-	28,894	-	28,894	-	-	28,894
Share of gain on hedging reserve of equity-accounted associates and joint ventures		_	-	26,845	-	26,845	_		26,845
Other comprehensive income				20,045		20,045			20,045
for the period	-	-	6,486	55,739	-	62,225	-	-	62,225
Profit for the period	-	-	-	-	60,444	60,444	-	13,460	73,904
Comprehensive income for the period	-	-	6,486	55,739	60,444	122,669	-	13,460	136,129
Profit distribution of perpetual sukuk	-	-	-	-	(23,406)	(23,406)	-	-	(23,406)
At 31 March 2021	5,693,055	(98,647)	(6,171)	130,365	(311,430)	5,407,172	800,000	350,262	6,557,434

Malakoff Corporation Berhad (200601011818/731568-V)

Condensed Consolidated Statement of Changes in Equity For the Period Ended 31 March 2021

			to owners of the Co outable		/ Distributable				
	/	INOII-UISUTIU		Reserves					
At 1 January 2020	Share Capital RM'000 5,693,055	Treasury Shares RM'000 (98,647)	Translation RM'000 (12,652)	Hedging RM'000 165,832	Accumulated Losses RM'000 (237,857)	Total RM'000 5,509,731	Perpetual Sukuk RM'000 800,000	Non-controlling Interests RM'000 365,516	Total Equity RM'000 6,675,247
Remeasurement of defined benefit liability	-	-	-	-	(4,393)	(4,393)	-	-	(4,393)
Foreign currency translation									
differences for foreign operations	-	-	(59,167)	-	-	(59,167)	-	-	(59,167)
Cash flow hedge	-	-	-	(67,803)	-	(67,803)	-	-	(67,803)
Share of loss on hedging reserve of									
equity-accounted associates and joint ventures	-	-	-	(61,207)	-	(61,207)	-	-	(61,207)
Other comprehensive expense									
for the period	-	-	(59,167)	(129,010)	(4,393)	(192,570)	-	-	(192,570)
Profit for the period	-	-	-	-	89,178	89,178	-	14,134	103,312
Comprehensive (expense)/income for the period	-	-	(59,167)	(129,010)	84,785	(103,392)	-	14,134	(89,258)
Profit distribution of perpetual sukuk	-	-	-	-	(23,367)	(23,367)	-	-	(23,367)
Dividends to non-controlling interests	-	-	-	-	-	-	-	(5,277)	(5,277)
Total distribution to owners	-	-	-	-	-	-		(5,277)	(5,277)
At 31 March 2020	5,693,055	(98,647)	(71,819)	36,822	(176,439)	5,382,972	800,000	374,373	6,557,345

Condensed Consolidated Statements Of Cash Flows For the Period Ended 31 March 2021

	3 months ended 31.03.2021 RM'000	3 months ended 31.03.2020 RM'000
Cash flows from operating activities	(Unaudited)	(Unaudited)
Profit before tax	06 602	140 204
Adjustments for :	96,682	140,204
Non cash-items	322,580	315,841
Finance costs	171,178	190,419
Finance income	(28,683)	(49,118)
Share of profit of equity-accounted associates	(20,003)	(4),110)
and joint ventures, net of tax	(27,786)	(40,824)
Operating profit before changes in working capital	533,971	556,522
Changes in working capital:	555,771	550,522
Net change in current assets	46,998	281,794
Net change in current liabilities	(69,866)	(136,158)
Net change in non-current liabilities	(74,316)	(79,325)
Cash generated from operations	436,787	622,833
Tax paid, net	(61,179)	(64,509)
Net cash from operating activities	375,608	558,324
Cash flows from investing activities		
Additional investments in joint ventures	(21,515)	
Change in other investments	95,830	(848,179)
Dividends received from associates	95,850	3,913
Interest received	40,913	45,742
Other investment in redeemable cumulative convertible preference share	40,913	(2,484)
Redemption of redeemable cumulative convertible preference shares	21,515	(2,404)
	(54,415)	(128,525)
Purchase of property, plant and equipment Purchase of concession assets	(34,413)	(128,523)
Proceeds from disposal of property, plant and equipment	- 18	(177)
Net cash from/(used in) investing activities	82,346	(929,710)
Cash flows from financing activities		
Cash flows from financing activities Distribution to perpetual sukuk holder	(23,406)	(22, 267)
Dividends paid to non-controlling interests	(25,400)	(23,367) (5,277)
Interest paid	(183,349)	(240,668)
Proceeds from borrowings	2,970,000	(240,008)
Repayment of borrowings	(3,085,683)	(523,282)
Payment of lease liabilities	(3,352)	(3,436)
Net cash used in financing activities	(325,790)	(796,030)
Net cash used in financing activities	(323,190)	(790,030)
Net increase/(decrease) in cash and cash equivalents	132,164	(1,167,416)
Cash and cash equivalents at beginning of the period	1,062,600	2,745,389
Cash and cash equivalents at end of the period	1,194,764	1,577,973
Cash and cash equivalents comprise :	100 000	
Cash and bank balances	439,833	143,869
Deposits with licensed banks and other licensed corporations	754,931	1,434,104
	1,194,764	1,577,973

Notes to the interim financial statements

1. Basis of preparation

The interim financial statements are unaudited and have been prepared in accordance with Malaysian Financial Reporting Standards ("MFRS") 134, *Interim Financial Reporting* and Appendix 9B (Part A) of the Listing Requirements of Bursa Malaysia Securities Berhad. The interim financial statements should be read in conjunction with the Group's annual audited financial statements for the financial year ended 31 December 2020 and the accompanying explanatory notes attached to the interim financial statements.

The audited financial statements of the Group for the financial year ended 31 December 2020 were prepared in accordance with MFRS, International Financial Reporting Standards and the requirements of the Companies Act 2016 in Malaysia.

The significant accounting policies adopted in these interim financial statements are consistent with those adopted in the annual audited financial statements for the financial year ended 31 December 2020, except the Group adopted the following Amendments to MFRSs effective for annual periods beginning on or after 1 January 2021 as follows:

- Amendments to MFRS 9, Financial Instruments
- Amendments to MFRS 139, Financial Instruments: Recognition and Measurement
- Amendments to MFRS 7, *Financial Instruments: Disclosures*
- Amendments to MFRS 16, Leases Interest Rate Benchmark Reform Phase 2

The Group has early adopted the Amendments to MFRS 16, *Leases – Covid-19-Related Rent Concessions beyond 30 June 2021* which is effective for annual period beginning on or after 1 April 2021.

The adoption of the above did not have any material impact on the financial statements of the Group.

2. Audit qualification

The report of the auditors on the Group's financial statements for the financial year ended 31 December 2020 was not subject to any qualification.

3. Seasonal or cyclical factors

The Group's operations have not been affected by seasonal or cyclical factors.

4. Unusual items

There was no unusual item affecting assets, liabilities, equity, net income or cash flows of the Group during the current quarter under review because of its nature, size and incidence.

5. Changes in estimates

There was no material change in financial estimates made in prior financial year that could materially affect the current interim results.

6. Debt and equity securities

There was no issuance, cancellation, repurchase, resale and repayment of debt and equity securities during the current quarter except for the following:

- i) Schedule repayment of Tanjung Bin Energy Issuer Berhad ("TBEI")'s Sukuk Murabahah of RM35.0 million; and
- ii) Issuance of Medium Term Notes Sukuk Murabahah program of up to RM4,500.0 million by Tanjung Bin Energy Sdn. Bhd. ("TBE"). The proceeds were primarily utilised to fully redeem TBEI's outstanding Sukuk Murabahah of RM2,970.0 million under the Turnkey Contract whilst the remaining balance is earmarked to repay TBEI's RM and USD term loans.

7. Dividends paid

There was no dividend paid during the current quarter ended 31 March 2021.

8. Segment reporting

With the addition of Alam Flora into the Group's strategic busines units, the Managing Director/Chief Executive Officer has during the current quarter, reviewed and recognized Waste Management and Environment services as one of the key focus areas in a manner consistent with current internal reporting provided to the Management for the allocation of resource and assessment of segment performance. Accordingly, the Group has restated the operating segment information for the corresponding period.

The Group's segmental reporting for the financial year ended 31 March 2021 is as follows:

	Pow	ver generat	<u>ion</u>	Waste Management and Environmental <u>Services</u>		Others		<u> </u>	Elimination	L		<u>Total</u>	
	Local	Foreign	Total	Local	Local	Foreign	Total	Local	Foreign	Total	Local	Foreign	Total
	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000
Revenue from external customers	1,119,601	-	1,119,601	205,772	25,804	-	25,804	-	-	-	1,351,177	-	1,351,177
Inter- segment revenue		-	-	-	167,413	-	167,413	(167,413)	-	(167,413)	-	-	
Total segment revenue	1,119,601		1,119,601	205,772	193,217		193,217	(167,413)		(167,413)	1,351,177		1,351,177
Profit after tax	123,892	26,719	150,611	25,540	(45,061)	(564)	(45,625)	(53,882)	(2,740)	(56,622)	50,489	23,415	73,904

The Group's segmental reporting for the corresponding financial period ended 31 March 2020 is as follows:

				Waste Management and									
	Pow	ver generat	tion	Environmental <u>Services</u>		Others		<u>]</u>	Elimination	l		<u>Total</u>	
	Local	Foreign	Total	Local	Local	Foreign	Total	Local	Foreign	Total	Local	Foreign	Total
	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000
Revenue from external customers	1,534,492	-	1,534,492	202,980	36,007	494	36,501	-	-	-	1,773,479	494	1,773,973
Inter- segment revenue		_			793,988	3,913	797,901	(793,988)	(3,913)	(797,901)	_	_	
Total segment revenue	1,534,492	-	1,534,492	202,980	829,995	4,407	834,402	(793,988)	(3,913)	(797,901)	1,773,479	494	1,773,973
Profit after tax	131,058	40,136	171,194	23,136	508,211	212	508,423	(592,684)	(6,757)	(599,441)	69,721	33,591	103,312

9. Property, plant and equipment

There was no valuation of property, plant and equipment during the current quarter ended 31 March 2021 except for the amounts carried forward pertaining to certain Group properties that had been revalued in the past.

10. Events subsequent to the end of current interim period

There was no material event subsequent to the end of the current quarter ended 31 March 2021.

11. Changes in composition of the Group

On 3 February 2021, the Company converted 21,515,218 units of Redeemable Convertible Cumulative Preference Shares in Zec Solar Sdn. Bhd. ("Zec Solar") into 21,515,218 ordinary shares at a conversion price of RM1.00 each ("Conversion"). Upon completion of the Conversion, the company holds 49.0% equity interest in Zec Solar. As such, the investment has been classified as an investment in joint venture.

12. Assets classified as held for sale

On 11 December 2019, Port Dickson Power Berhad ("PDP"), a wholly-owned subsidiary of the Company, had entered into a Sale and Purchase Agreement ("SPA") with Pacific Energy Company Limited, Nigeria to dispose four (4) units of used gas turbines and generators, related auxiliaries and spare parts (collectively referred to as "power plant assets") for a cash consideration of USD19 million.

The expected completion date for the disposal of the power plant assets is delayed due to cross border travel restriction amid the Covid-19 situation. Based on the current development, the disposal of the power plant assets is currently expected to be completed by third quarter of 2021. Accordingly, these power plant assets are reclassified as current assets in accordance with MFRS 5, *Non-Current Assets Held for Sale* and *Discontinued Operations*.

13. Changes in contingent liabilities or contingent assets

There was no change in contingent liabilities or contingent assets since the last audited financial statements for the financial year ended 31 December 2020 except for the following bank guarantees issued to third parties:

	31.3.2021 RM'mil	31.12.2020 RM'mil
Company and subsidiaries	320.6	323.6

These guarantees mainly consist of performance bonds and security deposits for projects.

14. Capital commitments

15.

Capital commitments of the Group not provided for in the interim financial report are as follows:

	31.3.2021 RM'mil	31.12.2020 RM'mil
Property, plant and equipment:		
Authorised and contracted for	83.4	72.4
Authorised but not contracted for	796.9	813.4
	880.3	885.8
Related party transactions		
	31.3.2021	31.3.2020
	RM'mil	RM'mil
Associated company:		
Interest income on unsecured		
subordinated loan notes	6.1	6.1

Additional information required by the Bursa Securities Listing Requirements

16. Review of performance

Quarter 1, 2021 vs Quarter 1, 2020

For the quarter ended 31 March 2021, the Group recorded RM1,351.2 million in revenue, a decrease of 23.8% from RM1,774.0 million reported in the corresponding quarter ended 31 March 2020, primarily due to lower energy payments recorded given the decline in applicable coal price ("ACP") at Tanjung Bin Power Sdn. Bhd. ("TBP") and Tanjung Bin Energy Sdn. Bhd. ("TBE") as well as decrease in despatch factor at Segari Energy Ventures Sdn. Bhd. ("SEV").

Correspondingly, the Group recorded lower profit before taxation of RM96.7 million, a decrease of 31.0% from RM140.2 million reported in the corresponding quarter ended 31 March 2020, primarily attributed to lower contributions from TBP and TBE coal plants given the decline in ACP, lower contribution from SEV gas plant following decrease in despatch factor, higher operation and maintenance costs as well as lower contributions from foreign investments in associates.

17. Variation of results against immediate preceding quarter

Quarter 1, 2021 vs Quarter 4, 2020

The Group recorded higher profit before taxation of RM96.7 million in current quarter compared with RM74.3 million in the immediate preceding quarter, primarily attributed to lower administrative and other operating expenses largely related to provision for advisory fees and lower start-up costs at gas plants in line with decrease in despatch factor. However, these were partially offset by higher operation and maintenance costs.

18. Current prospects

Malaysia's economy is projected to rebound to between 6.0% and 7.5% in 2021. However, the development is further determined by amongst others the course of the Covid-19 situation and vaccine rollout, sector-specific developments and the degree of improvement in labour market conditions (*source: BNM's Outlook and Policy in 2021*). The implementation of the Government's economic stimulus packages and growth in private consumption is expected to enhance business sentiment and drive demand for power as consumption increases.

As reported by the Energy Commission, Malaysia will require 6,077 MW of new capacity to meet demand growth by 2030. Net demand is expected to grow by 0.6% p.a. for 2021 – 2030 and 1.8% p.a. for 2031 – 2039 (*source: Report on Peninsular Malaysia Generation Development Plan 2020*). The positive outlook provides opportunity for Malakoff as a sustainable energy player to fulfil the nation's electricity supply requirements particularly in key growth areas such as Renewable Energy, Waste-to-Energy ("WTE"), new Operations & Maintenance ("O&M") businesses, potential repowering and new plant-up of conventional power plants.

The Group continues to operate as usual with strict adherence to the Standard Operating Procedure (SOP) under the Government's conditional movement control order in response to the COVID-19 situation. As such, the Group is able to maintain operational efficiency and reliability. The Group is also steadfast in its cost savings and operational optimisation programmes despite the current situation.

Alam Flora, under the Group's Waste Management & Environmental Services sector continues to pursue opportunities along the value chain in the WTE, industrial hazardous waste, material recovery, recycling and e-waste. The Group has recently submitted a bid for a WTE plant in Johor with a capacity of 800 tonnes per day.

Based on the foregoing, the Group expects overall performance to remain satisfactory for the financial year ending 31 December 2021.

19. Profit before tax

Profit before tax is stated after (crediting)/charging the following items:

	3 months ended 31.3.2021 RM'mil	3 months ended 31.3.2020 RM'mil	Cumulative 3 months ended 31.3.2021 RM'mil	Cumulative 3 months ended 31.3.2020 RM'mil
Finance income	(28.7)	(49.1)	(28.7)	(49.1)
Finance costs	171.2	190.4	171.2	190.4
Depreciation	225.4	216.4	225.4	216.4
Amortisation of				
intangibles assets	79.1	81.2	79.1	81.2
Impairment loss on				
financial instruments	6.1	7.0	6.1	7.0
Net foreign				
exchange loss	0.1	0.1	0.1	0.1

20. Profit forecast or profit guarantee

The Group did not issue any profit forecast or profit guarantee for the current quarter.

21. Tax expense

	3 months ended 31.3.2021 RM'mil	3 months ended 31.3.2020 RM'mil	Cumulative 3 months ended 31.3.2021 RM'mil	Cumulative 3 months ended 31.3.2020 RM'mil
Current tax expense	54.7	65.2	54.7	65.2
Deferred tax expense	(31.9)	(28.3)	(31.9)	(28.3)
Total tax expense	22.8	36.9	22.8	36.9

The Group's effective tax rate for the current period is within the statutory income tax rate.

22. Borrowings

	31.3.2021 RM'mil	31.12.2020 RM'mil
Current		
- Secured	1,180.3	1,164.7
Non-current		
- Secured	9,611.8	9,687.4
- Unsecured	30.0	30.0
	9,641.8	9,717.4
	10,822.1	10,882.1

The breakdown of Group borrowings by currency is as follows:

	31.3.2021 RM'mil	31.12.2020 RM'mil
Functional currency		
- RM	10,523.6	10,592.9
- USD	298.5	289.2
	10,822.1	10,882.1

23. Changes in material litigation

i) Proceedings by the Public Prosecutor of Algeria against Almiyah Attilemcania SpA ("AAS")

On 4 September 2014, AAS, a joint venture of the Group, was charged in the Court of Ghazouet ("Court") in the district of Tlemcen, Algeria, for an alleged breach of foreign exchange regulations concerning a sum of USD26.9 million. The Group holds an indirect effective interest of 35.7% in AAS via Tlemcen Desalination Investment Company SAS ("TDIC"), an indirect subsidiary of Malakoff International Limited.

In 2009, it was discovered that there was a considerable gap ("Invoice Gap") between the value of the equipment received as per the invoices declared to the Algerian Customs and the value of the milestone payments made by AAS to the supplier cum contractor ("Contractor"). AAS wrote to the Contractor seeking clarifications as the Contractor was responsible for resolving tax and customs issues. However, as the Invoice Gap was not resolved by the Contractor, the Algerian Customs initiated investigations and thereafter filed a charge against AAS for repression of foreign exchange regulations.

The Court had on 24 December 2014 convicted AAS and had subsequently imposed a penalty of DZD3,929,038,151 (approximately RM148.3 million at the exchange rate of RM1: DZD26.5) ("Penalty"). The Group's liability arising from the Penalty, in proportion to the Group's 35.7% effective interest in AAS via TDIC, which may impact the profit of the Group, amounts to DZD1,402,666,620 (approximately RM52.9 million).

AAS filed an appeal and the Court of Appeal decided on 2 March 2016 to uphold the decision and the Penalty imposed by the Court. AAS had been advised by its attorney in Algeria that notwithstanding the said decision, the Penalty would not be enforced until the exhaustion of all rights to appeal by AAS in respect of the proceedings.

On 25 December 2016, AAS filed an appeal at the Supreme Court of Algeria. AAS is currently awaiting the outcome of the said appeal.

In 2016, the Group's carrying amount of investment in AAS had been fully provided in respect of the foregoing.

 ii) International Chamber of Commerce International Court of Arbitration ("ICC") Arbitration No. 24250/DDA between Algerian Energy Company SPA ("AEC" or "Claimant") and (1) Tlemcen Desalination Investment Company SAS ("TDIC"), (2) Hyflux Limited ("Hyflux") and (3) Malakoff Corporation Berhad ("MCB") in relation to the Souk Tleta Seawater Desalination Plant in the District of Tlemcen, Algeria ("Plant")

On 19 March 2019, AEC filed a request for Arbitration ("Request") at ICC, Paris, against TDIC, Hyflux and MCB (collectively referred to as "Respondents") in relation to the Water Purchase Agreement dated 9 December 2007 ("WPA"), Framework Agreement of December 2007 ("FA"), Joint Venture Agreement dated 28 March 2007 ("JVA") and Dispute Resolution Protocol dated 9 December 2007 ("DRP") (collectively referred to as "Contract Documents").

In the Request, the Claimant has alleged, amongst others, that the Respondents:

- a) Are liable for breaches of contract and negligence in the design, operation and maintenance of the Plant; and
- b) Wrongly objected to the termination of the WPA, transfer of AAS shares to AEC and conduct of a technical audit of the Plant under the FA.

In this regard, the reliefs sought by the Claimant from the arbitral tribunal include, inter alia:

- a) A declaration that the Respondents have breached their contractual obligations under the Contract Documents;
- b) An order that the WPA was validly terminated for events of default;
- c) An order for TDIC to transfer its shares in AAS to AEC at the price of 1 Algerian Dinar;
- d) An order for the Respondents to indemnify AEC for damages incurred as a result of their breaches, estimated on an interim basis at 80 Million Euro;
- e) An order for the Respondents to pay all costs of the Plant rehabilitation to be completed by a third party to be selected by AEC; and
- f) An order for the Respondents to guarantee the payment or reimburse the fine of 3,929 million Algerian Dinar (imposed on AAS by the Algerian courts for the Invoice Gap, which is currently pending outcome of AAS' appeal to the Algerian Supreme Court).

The Respondents filed their respective answers to the Request at the ICC in May 2019. On 17 January 2020, the Respondents filed their respective submissions on jurisdictional objections against AEC's claims. The Claimant filed its reply on 28 February 2020 and the Respondents submitted their reply on 15 April 2020.

On 15 June 2020, the arbitral tribunal conducted a virtual hearing of the Respondents' jurisdictional objections.

On 13 January 2021, the arbitral tribunal rendered a partial award on objections to jurisdiction and admissibility ("Partial Award on Jurisdictional Objections"), stating that it has jurisdiction to review and decide on AEC's claims under the JVA and FA, and that it reserves its decision regarding the issues under the WPA. Accordingly, the ICC arbitration will progress to the next phase where the merits of the claims and defences will be heard and deliberated.

On 25 February 2021, the arbitral tribunal invited the parties to provide updates on the procedural timetable for the rest of the arbitral proceedings.

On 19 March 2021, the parties agreed, in principle, on the provisional procedural timetable for the arbitration and submitted the said timetable to the arbitral tribunal for review and approval.

In the meantime, on 9 April 2021, MCB and TDIC filed an application at the Court of Appeal of Paris for the annulment of the ICC Partial Award on Jurisdictional Objections.

 iii) Singapore International Arbitration Centre Arbitration No. 278 of 2018 between Prai Power Sdn. Bhd. ("Claimant"), a wholly-owned subsidiary of MCB, and (1) GE Energy Parts, Inc, (2) GE Power Systems (Malaysia) Sdn. Bhd. (3) General Electric International, Inc, and (4) General Electric Company (collectively "Respondents"), where Malakoff Corporation Berhad ("MCB") and Malakoff Power Berhad ("MPB") have been joined as third parties to the arbitration

MCB was notified on 9 January 2020 that GE Energy Parts, Inc ("1st Respondent"), GE Power Systems (Malaysia) Sdn. Bhd. ("2nd Respondent"), General Electric International, Inc ("3rd Respondent"), and General Electric Company ("4th Respondent") had filed an application ("Joinder Application") to join MCB and MPB as parties to the Respondents' Counterclaim in the arbitration initiated by Allianz General Insurance Company (Malaysia) Berhad ("AGI") on 24 September 2018 as a subrogated action in the name of the Claimant in relation to an incident on or around 18 July 2015 ("2015 Incident") which resulted in damage to a gas turbine at the Claimant's 350MW Combined Cycle Gas Turbine Power Plant situated in Prai, Penang ("Prai Power Plant").

The Claimant alleged, among others, that the Respondents had failed to exercise reasonable care and skill to properly design, manufacture, supply and install a GE 109FA single shaft gas turbine at the Prai Power Plant and therefore claimed for, among others, loss and damage in the sum of RM72,094,050 from the Respondents.

On 22 April 2019, the Respondents filed a Counterclaim against the Claimant, seeking damages for breach of the Settlement and Release Agreement between the Respondents, Claimant, MCB and MPB which was entered into on 12 December 2012 ("SRA") for resolution of disputes in relation to two incidents at the Prai Power Plant which occurred in 2006 and 2009 and the agreement between the Claimant and the 1st and 2nd Respondents which was entered into on 19 December 2000 ("Agreement by the Claimant") in relation to the Long Term Service Agreement between MPB and the 1st and 2nd Respondents dated 19 December 2000 ("LTSA").

In the Joinder Application, the Respondents alleged that:

- a) The commencement of the arbitration constitutes a breach of the SRA;
- b) Under the SRA, MCB and MPB are liable to indemnify the Respondents against the arbitration;
- c) Under the LTSA, MPB is liable to indemnify the Respondents against the arbitration;
- d) MPB has breached its insurance obligations under the LTSA; and
- e) If the Respondents are found liable for the 2015 Incident, MPB is liable for contributory negligence as the operator of Prai Power Plant.

Following MCB's and MPB's submission against the Joinder Application, the Respondents had on 2 October 2019 withdrawn the Joinder Application with liberty to file afresh and commenced the amicable dispute resolution process under the SRA and LTSA with MCB and MPB.

The representatives of GE and MCB and MPB had a without prejudice meeting on 25 October 2019 whereby the parties agreed to refer the dispute to the parties' higher management for further negotiation. After GE, MCB and MPB conducted and completed the dispute resolution process under the SRA and LTSA without any successful resolution of the dispute, GE refiled the application to join MCB and MPB as parties to GE's Counterclaim.

On 20 June 2020, the arbitral tribunal decided in its discretion to grant the Joinder Application to join MCB and MPB as parties to the arbitration ("Third-Party Claim"). The arbitral tribunal did not find it necessary to decide on the merits of the claims at this juncture, which will instead be decided at the merits hearing of the SIAC Arbitration.

Subsequent to the above, the Respondents filed their Statement of Claim in the Third-Party Claim dated 7 September 2020 against MCB and MPB alleging:

- a) Breach of the SRA by both MCB and MPB, in that the Claimant's claim is extinguished by the SRA;
- b) That MCB and MPB are required to indemnify the Respondents against the Claimant's claim under the SRA and LTSA;
- c) Breach of insurance obligations by MPB under the LTSA, in allegedly failing to procure the required waiver of subrogation; and
- d) That MPB ought to be held liable for the 2015 Incident, in full or by way of contributory negligence, as the operator of the plant.

On 26 October 2020, MCB and MPB submitted their Statement of Defence in the Third-Party Claim, pleading inter alia the following defences:

- a) MCB's and MPB's obligation to indemnify under the SRA does not arise because the 2015 Incident is fundamentally different from the 2006 and 2009 Incidents. Further, any finding by the arbitral tribunal that the Claimant's claim is a breach of the SRA will result in the dismissal of the Claimant's claim, and thus there will be no indemnifiable loss incurred by the Respondents;
- b) MPB has no obligation to indemnify the 3rd and 4th Respondents under the LTSA as they are not parties to the LTSA. Further, the Claimant's claim, being a claim for negligence in inter alia design, does not arise out of the LTSA;
- c) MPB did not breach its insurance obligations under the LTSA, as MPB procured insurance which complied with the requirements of the LTSA; and

d) MPB is not liable for contributory negligence in operating the Prai Power Plant, as MPB had fulfilled its operations and maintenance obligations.

On 30 November 2020, the Respondents submitted their Statement of Reply in the Third-Party Claim.

On 15 February 2021, parties to the Third-Party Claim exchanged lists of the documents on which each party intends to rely on in the arbitration.

On 15 March 2021, as part of the discovery process in the Third-Party Claim, parties to the Third-Party Claim exchanged their respective requests for the other party to disclose any additional documents or categories of documents which are relevant and material to the outcome of the Third-Party Claim. The arbitral tribunal will decide on the parties' respective document requests on 24 May 2021.

iv) Asian International Arbitration Centre ("AIAC") Arbitration No. ADM-831-2020 between Tanjung Bin Energy Sdn. Bhd. ("Claimant") and Consortium HSL-TGE-GASB ("Respondent" or "Contractor"), comprising HSL Constructor Pte Ltd, HSL Constructor Sdn. Bhd., Tecgates Engineering (M) Sdn. Bhd. and Gema Antara Sdn. Bhd.

Tanjung Bin Energy Sdn. Bhd. ("TBE"), a wholly-owned subsidiary of the Company, had on 12 March 2020, commenced arbitration against Consortium HSL-TGE-GASB ("Respondents" or "Contractor"), an unincorporated joint venture comprising (a) HSL Constructor Pte Ltd; (b) HSL Constructor Sdn. Bhd.; (c) Tecgates Engineering (M) Sdn. Bhd.; and (d) Gema Antara Sdn. Bhd. in relation to disputes arising from the Engineering, Procurement, Construction and Commissioning Contract dated 9 June 2017 ("EPCC Contract") for the New Coal Unloading Jetty and Associated Bulk Material Handling System at 1x1000MW Coal Fired Power Plant at Tanjung Bin, Johor.

TBE had identified multiple breaches by the Contractor of its contractual duties under the EPCC Contract, including inter alia the following:

- a) The Contractor failed to complete all work which is stated in the EPCC Contract as required for the work to be considered as completed for the purposes of taking over under the EPCC Contract by 6 March 2019, the stipulated Time for Completion. Accordingly, the Contractor is obligated to pay to TBE the sum of RM36,335,779, being the delay damages ("Delay Damages") under the EPCC Contract; and
- b) The Contractor failed to deliver to TBE a warranty bond of RM12,111,926, being 5% of the contract price, in accordance with the requirements under the EPCC Contract, following the issuance of the Taking Over Certificate dated 25 July 2019 by TBE ("Warranty Bond").

TBE therefore seeks the following reliefs and remedies against the Contractor in the arbitration:

- a) A declaration that TBE is entitled to the full payment of RM36,335,779 as Delay Damages;
- b) An order that the Contractor pay the sum of RM7,900,568 (being Delay Damages of RM36,335,779 less remaining milestone claims of RM28,435,211);
- c) An order that the Contractor forthwith deliver the Warranty Bond;
- d) In the alternative for c) above, an order that the Contractor pay the amount required to be guaranteed by the Warranty Bond, i.e. RM12,111,926;

. . .

- e) Costs; and
- f) Such further or other relief(s) as the arbitral tribunal deems fit.

The Contractor submitted its Response to Notice of Arbitration on 10 April 2020, denying TBE's claims and counterclaiming the milestone payments of RM28,435,211.

On 9 December 2020, AIAC issued its confirmation of the registration of the commencement of the arbitration.

On 21 April 2021, the parties' solicitors have jointly confirmed to the AIAC the identities of TBE's party-nominated arbitrator, the Contractor's party-nominated arbitrator and the presiding arbitrator whose appointment was agreed by all parties. As required by the AIAC Arbitration Rules 2018, these nominations remain subject to the confirmation of the Director of the AIAC.

24. Dividend Payable

No interim dividend has been recommended by the Directors for the quarter ended 31 March 2021 (31 March 2020: Nil).

On 19 February 2021, the Board of Directors has approved and declared a final dividend of 2.30 sen per ordinary share in respect of the financial year ended 31 December 2020. The final dividend will be paid on 18 June 2021 to shareholders registered in the record of depositors at the close of business on 21 May 2021.

25. Earnings per ordinary share

	3 months ended 31.3.2021	3 months ended 31.3.2020	Cumulative 3 months ended 31.3.2021	Cumulative 3 months ended 31.3.2020		
Basic/Diluted Earnings per Ordinary Share						
Profit for the period attributable to owners of the Company (RM mil)	60.4	89.2	60.4	89.2		
Weighted average number of ordinary shares (mil)	4,887.0	4,887.0	4,887.0	4,887.0		
Basic/diluted earnings per ordinary share (sen)	1.24	1.82	1.24	1.82		

26. Authorisation for issue

The interim financial statements were authorised for issue in accordance with a resolution by the Board of Directors on 19 May 2021.

By Order of the Board Noor Raniz bin Mat Nor (MAICSA No.7061903) Cheryl Rinai Kalip (LS 0008258) Secretaries Kuala Lumpur 19 May 2021