

ANALYST BRIEFING Q4 FY2021 Results Announcement

24 February 2022













Confidential Document





Key Highlights of FY2021 (Q4 & YTD) Financial Results



	Q4 FY2021 vs Q4 FY2020				FY2021 vs FY2020		
RM m	Q4 FY2021				FY2021	FY2020	YoY Change
Revenue	1,943.7	1,513.3	_ 2	8.4%	6,463.1	6,276.3	3.0%
Results from Operating Activities	163.6	196.3	V 1	6.7%	849.0	854.0	0.6%
PBT	64.6	74.3	V 1	3.1%	469.6	444.6	5.6%
PATMI	9.2	41.6	7	7.9%	254.5	286.6	11.2%
EBITDA	543.8	554.8	•	2.0%	2,316.5	2,266.6	2.2%
Basic/Diluted EPS (sen)	0.19	0.85	7	7.6%	5.21	5.86	11.1%





Performance Review of Local Assets – Q4 FY2021





- TBP recorded a lower Equivalent Availability Factor ("EAF") from 96% in 3Q FY2021 to 91% in 4Q FY2021.
- TBE has observed a significant reduction in EAF from 100% in 3Q 2021 to 37% in 4Q 2021 due to high unplanned outage rate, resulting from LP Turbine Blades damage,



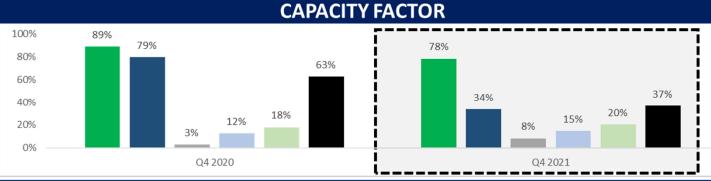
- Gas fired power plants recorded a generally high EAF during the quarter under review.
- It is observed that the energy demand from the off-taker for the gas-fired plants are slightly higher in Q4 2021 compared to Capacity Factor recorded in 3Q 2021 due to the high Coal Price and unavailability of few coal-fired power plants in Malaysia.

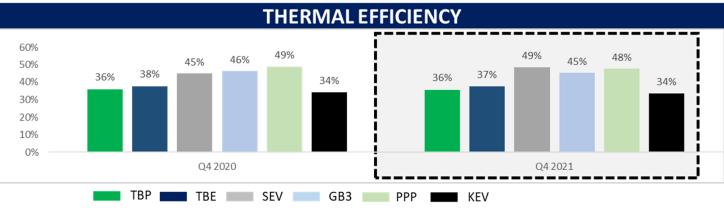
Q4 FY2021 Plant Performance (Local Assets)



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Q4 FY2021 vs Q4 FY2020

TBP

High EAF recorded due to low planned outages.

TBE

Significantly low EAF recorded due to unplanned outage on LP Steam Turbine Blades damage since Nov 2021.

SEV

 Low EAF recorded due to high planned outage in Q4.

GB3

 Low EAF recorded due to high planned outage in Q4.

PPF

· High EAF due to low planned outage.

KEV

 Lower EAF recorded due to high planned and unplanned outages (GF3 Turbine Bearing high vibration.

EAF: Equivalent Availability Factor

SO: Scheduled Outage FO: Forced Outage

Q4 FY2021 - Electricity Generated and Sold

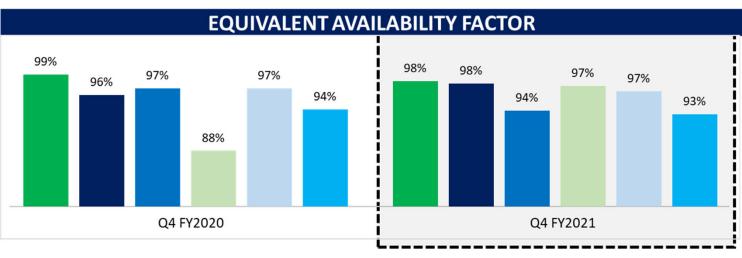


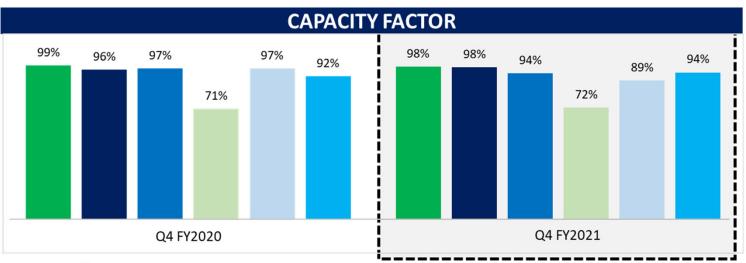
	Q4 FY2021			Q4 FY2020			
PLANT	Power Generated (GWh)	Electricity Sold (GWh)	% of Pen. Msia Electricity Generation**	Power Generated (GWh)	Electricity Sold (GWh)	% of Pen. Msia Electricity Generation**	
Tanjung Bin Power (TBP)	3,871.50	3,634.59	11.11%	4,334.34	4,113.38	12.84%	
Tanjung Bin Energy (TBE)	795.33	753.70	2.30%	1,844.23	1,750.84	5.46%	
Segari Energy Ventures (SEV)	238.42	233.87	0.71%	83.89	79.36	0.25%	
GB3	209.35	202.77	0.62%	183.08	177.54	0.55%	
Prai Power Plant (PPP)	159.15	155.35	0.47%	142.28	139.69	0.44%	
Total (Excluding KEV)	5,273.75	4,980.29	15.22%	6,587.82	6,260.81	19.54%	
Kapar Energy Ventures (KEV)	1,797.60	1,675.48	5.12%	3,042.84	2,845.60	8.88%	
Total (Including KEV)	7,071.34	6,655.76	20.35%	9,630.66	9,106.41	28.42%	

^{**} Energy Sold / Peninsular Malaysia's System Generation (GSO)Sources: Grid System Operator (GSO) Website



Q4 FY2021 Plant Performance (International Assets)





Q4 FY2021 vs Q4 FY2020

Shuaibah Phase III IWPP (Shuaibah Water & **Electricity Company, SWEC)**

Performance throughout Q4 FY2020 was sustained in Q4 FY2021.

Shuaibah Phase III Expansion IWP (Shuaibah **Expansion Project Company, SEPCO)**

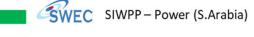
Slight drop in the Q4 FY2021 performance due to high seawater turbidity, chemical cleaning work, leakage rectification, pump motor replacement as well as membrane replacement.

AL HIDD IWPP (HIDD Power Company, HPC)

Performance throughout Q4 FY2020 was sustained in Q4 FY2021.

AL GHUBRAH IWP (Muscat City Desalination Company)

Performance throughout Q4 FY2020 was sustained in Q4 FY2021.





SIWPP - Water (S.Arabia)



SIWEP - Water (S.Arabia)





AL-HIDD - Water (Bahrain)



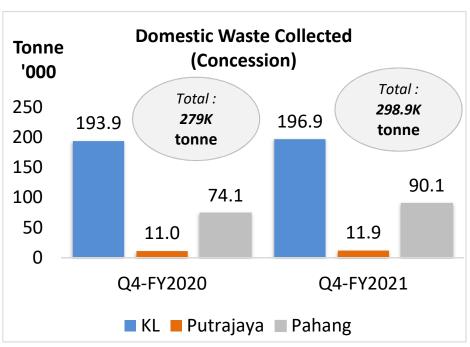


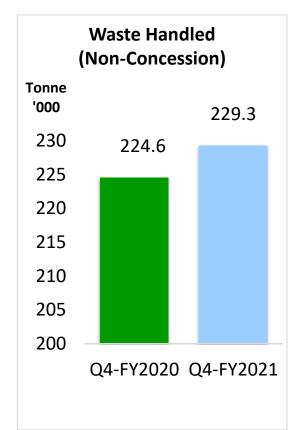
AL GHUBRAH - Water (Oman)

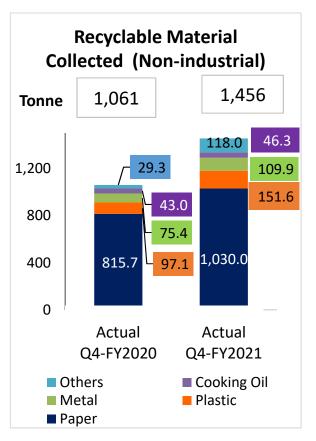
Q4 FY2021 Alam Flora's Operational Performance











- Domestic waste collected in KL, Pahang & Putrajaya increased in Q4 FY2021 (+7%) to a total of 299K as compared to the corresponding quarter.
- Increase in waste handled in Q4 FY2021 was mainly due to the high incoming tonnage from Transfer Stations, Green Waste and Mini Incinerator facilities.
- Higher Recyclable Material Collected (+37% YoY) was mainly due to the higher waste collected and various recycling programmes conducted in Q4 FY2021.

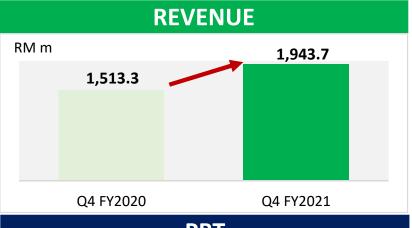


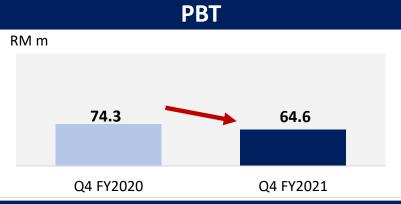


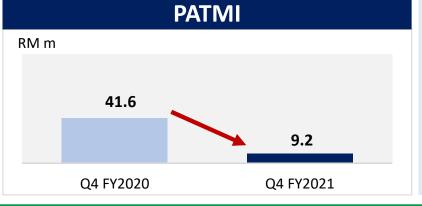
Revenue, PBT & PATMI (Q4 FY2021)



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Revenue : **A** 28.4% YoY

- Primarily attributable to higher energy payment from TBP due to higher
 Applicable Coal Price ("ACP").
- **Higher energy payment from SEV** due to **increase in despatch factor** in line with higher demand.

Partially offset by:

 Lower capacity payment from TBE as plant was on outage due to Low-Pressure Turbines blade failure.

PBT : ▼ 13.1% YoY

PATMI : ▼ 77.9% YoY

- Write off of SEV's deferred expense following impairment assessment on the assets.
- Lower contribution from TBE caused by plant outage.
- Higher operation and maintenance (O&M) costs.

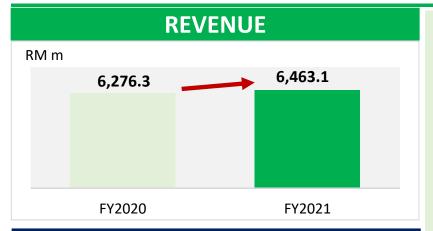
Partially moderated by:

- Higher contribution from TBP following increase in ACP.
- Higher contribution from Alam Flora.
- Higher contribution from associates/JVs.

Revenue, PBT & PATMI (FY2021)



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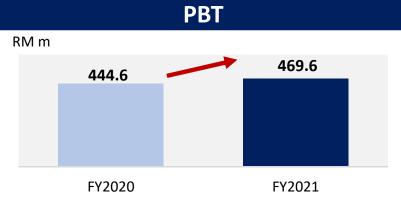




Primarily attributable to higher energy payment from TBP due to higher
 Applicable Coal Price ("ACP").

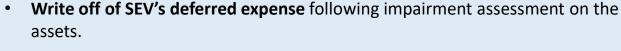
Partially offset by:

• Lower energy payment from gas plants due to decrease in despatch factor in line with lower demand.





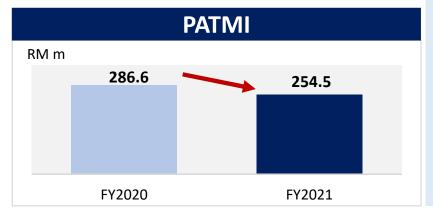
PATMI: **11.2%** YoY



- Lower contribution from TBE caused by plant outage.
- Absence of settlement agreement with GE for the losses and damages incurred in relation to failure events which occurred between April 2017 and June 2019.

Partially offset by:

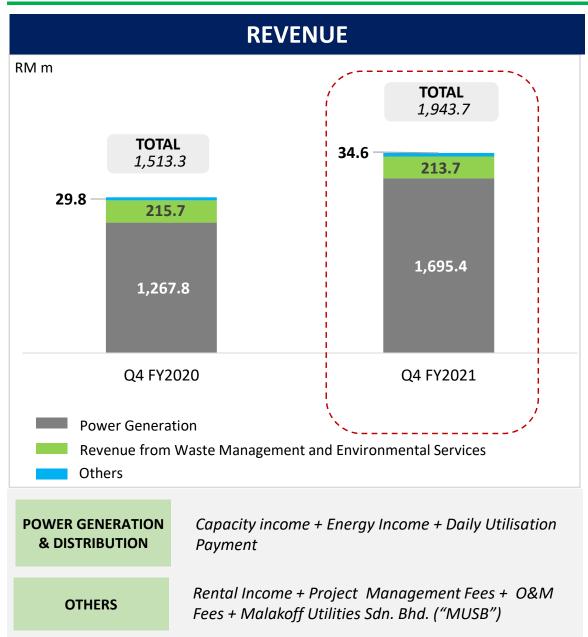
- Higher contribution from TBP following increase in ACP.
- Higher contribution from Alam Flora.
- Higher contribution from associates/JVs.



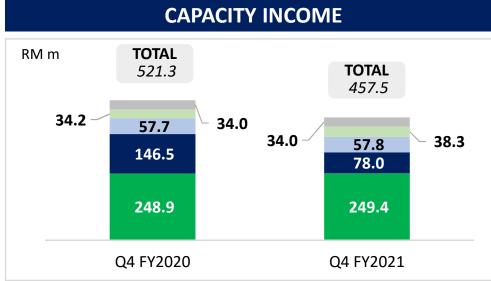
Q4 FY2021 Revenue Mix

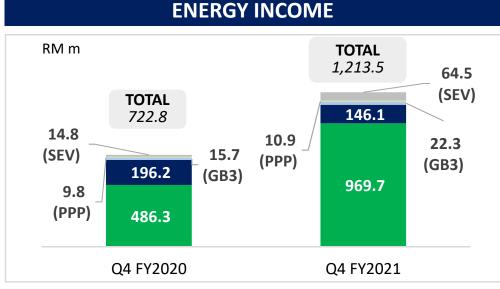


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ELECTRICITY GENERATION REVENUE INCLUDES:





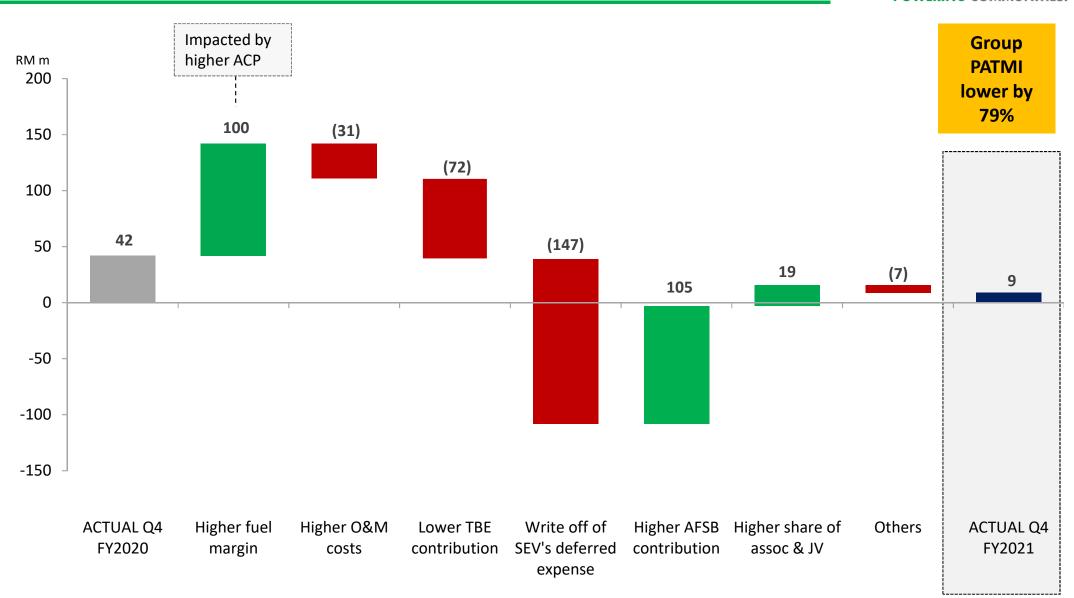
GB3

SEV

PPP

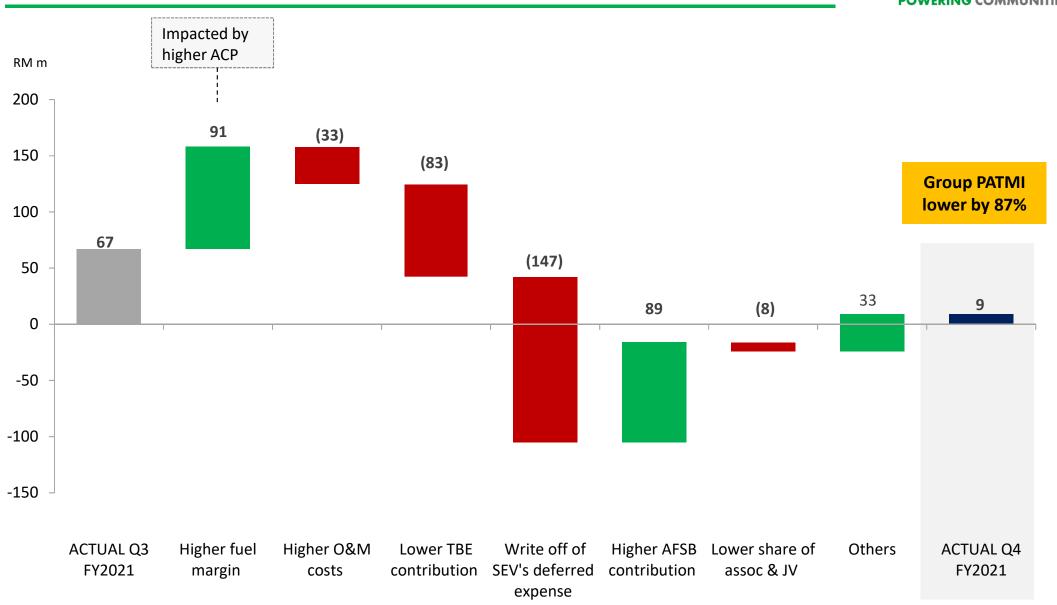






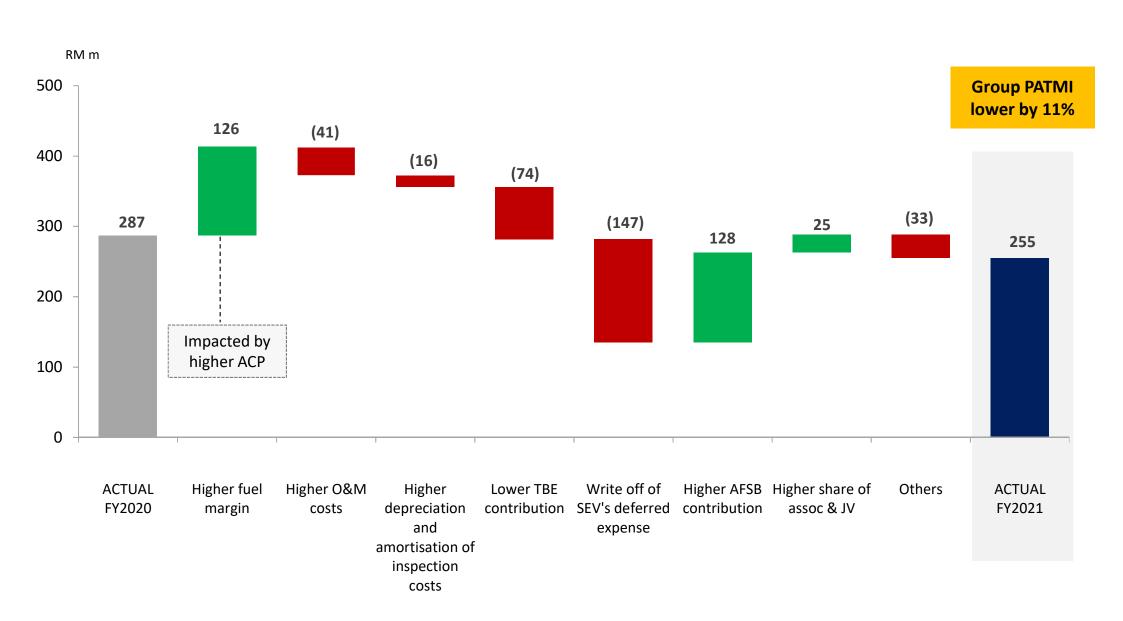






Group PATMI – FY2021 vs FY2020 (YoY)





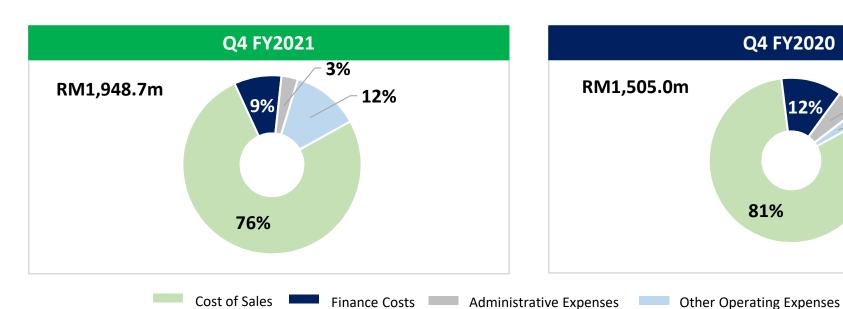
Share of Profit from Associates/JVs

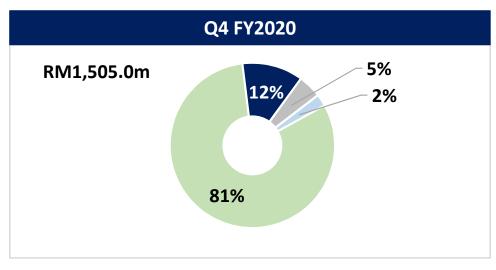


RM m	Q4 FY2021	Q4 FY2020	% Change (Remarks)	FY2021	FY2020	% Change (Remarks)
Shuaibah Water & Electricity Company (SWEC), Saudi Arabia Shuaibah Expansion Project Company Limited (SEPCO), Saudi Arabia (MCB effective equity 24% & 23.8%, respectively)	23.1	13.8	+67% Higher contribution as there was no plant outage	99.3	86.4	+15%
Hidd Power Co, Bahrain (MCB effective equity 40%)	20.6	14.0	+47% Due to higher fuel margin and lower finance costs.	79.3	72.5	+9%
Muscat City Desalination Company, Oman (MCB effective equity 32.5%)	1.8	1.4	+29%	8.2	6.5	+26%
Muscat City Desalination Operation & Maintenance Company (MCDOMCO), Oman (MCB effective equity 49.5%)	4.5	1.5	>100%	9.6	6.4	+50%
Zec Solar Sdn. Bhd. (MCB effective equity 49%)	(0.2)	-	-100%	0.2	-	>100%
TOTAL	49.8	30.7	+62%	196.6	171.8	+14%

Breakdown of Costs (Q4 FY2021)







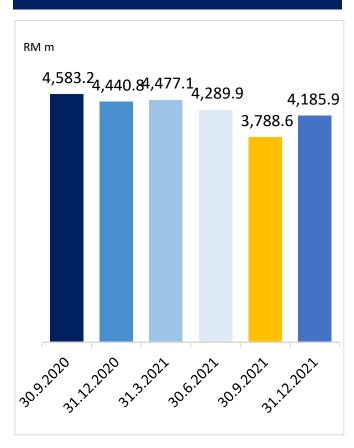
Cost of Sales Breakdown (RM m)	Q4 FY2021	Q4 FY2020
Fuel	969.6	649.5
Depreciation and Amortisation of Inspection Costs	234.4	215.7
Amortisation of Intangible Assets	80.6	80.3
Operations and Maintenance Costs	123.3	64.5
Waste Management and Environmental Services Costs	31.3	163.1
Others	45.6	47.7
TOTAL	1,484.8	1,220.8

Cash & Gearing as at 31 December 2021



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TOTAL CASH & BANK BALANCES*

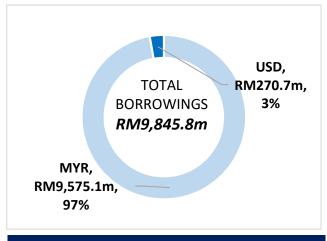


*Includes Cash categorised as Other Investments

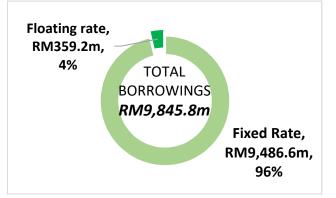
GEARING RATIO, TOTAL BORROWINGS & DEBT AGEING



DEBT PROFILE BY CURRENCY



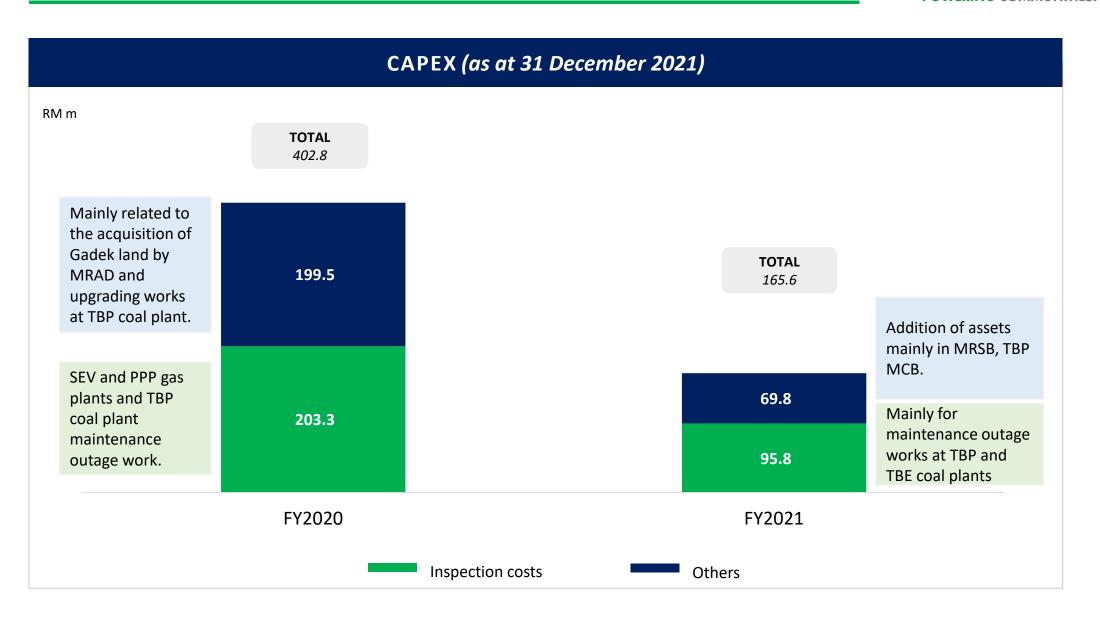
DEBT PROFILE BY FIXED / FLOATING RATE



The Group continues to embark on stringent capital management while maintaining gearing at a healthy level.

Capital Expenditure as at 31 December 2021









Successfully Achieved COD for Rooftop Solar Projects

Total Capacity of 11 MWp



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COD: 24 Nov 2021

COD: 19 Dec 2021 (Modenas) & 13 Jan 2022 (CTRM)

COD: 26 Jan 2022 (KYB-UMW) & 29 Jan 2022 (UMW Aerospace)

Pusat Mel Nasional 2.2 MWp

Modenas
1.2 MWp
CTRM
5.125 MWp

KYB-UMW
1.25 MWp
UMW Aerospace
1.25 MWp

Accelerating Growth in Environmental Solutions

Key Progress in the Non-Concession Segment



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Waste
Management's
New Business
Growth Areas for
Batu Gajah, Perak
and Felda
Mempaga, Bera,
Pahang

Signing of MoU between AFES &
Nestle Malaysia on 15 Feb 2022 for
Recyclable Collection at High
Density Residential Areas in
Bangsar & Hartamas, Kuala Lumpur



THANK YOU













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